

NHPUC NO. 23 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

Seventh Revised Page 121
Superseding Sixth Revised Page 121
Summary of Rates

RATES EFFECTIVE AUGUST 1, 2026 FOR USAGE ON AND AFTER AUGUST 1, 2026										
Rate	Blocks	Distribution Charge	Electric Reconciliation Adjustment Mechanism	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$14.74						14.74		\$14.74
	All kWh	\$0.06611	\$0.00316	\$0.05548	(\$0.00722)	\$0.00374	\$0.00778	0.12905	0.15835	\$0.28740
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$0.05707	\$0.00316	\$0.05548	(\$0.00722)	\$0.00374	\$0.00778	0.12001	0.15835	\$0.27836
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$0.05813	\$0.00316	\$0.05548	(\$0.00722)	\$0.00374	\$0.00778	0.12107	0.15835	\$0.27942
Farm ¹	All kWh	\$0.06240	\$0.00316	\$0.05548	(\$0.00722)	\$0.00374	\$0.00778	0.12534	0.15835	\$0.28369
D-10	Customer Charge	\$14.74						14.74		\$14.74
	On Peak kWh	\$0.14054	\$0.00449	\$0.03224	(\$0.00723)	\$0.00374	\$0.00778	0.18156	0.15835	\$0.33991
	Off Peak kWh	\$0.00186	\$0.00449	\$0.03224	(\$0.00723)	\$0.00374	\$0.00778	0.04288	0.15835	\$0.20123
G-1	Customer Charge	\$491.56						491.56		\$491.56
	Distribution Demand Charge	\$10.41						10.41		\$10.41
	On Peak kWh	\$0.00665	\$0.00166	\$0.04167	(\$0.00722)	\$0.00374	\$0.00778	0.05428		
							Effective 8/1/26, usage on or after		0.11890	\$0.17318
							Effective 9/1/26, usage on or after		0.11468	\$0.16896
							Effective 10/1/26, usage on or after		0.11471	\$0.16899
							Effective 11/1/26, usage on or after		0.12288	\$0.17716
							Effective 12/1/26, usage on or after		0.17797	\$0.23225
							Effective 1/1/27, usage on or after		0.22683	\$0.28111
	Off Peak kWh	\$0.00194	\$0.00166	\$0.04167	(\$0.00722)	\$0.00374	\$0.00778	0.04957		
							Effective 8/1/26, usage on or after		0.11890	\$0.16847
							Effective 9/1/26, usage on or after		0.11468	\$0.16425
							Effective 10/1/26, usage on or after		0.11471	\$0.16428
							Effective 11/1/26, usage on or after		0.12288	\$0.17245
							Effective 12/1/26, usage on or after		0.17797	\$0.22754
							Effective 1/1/27, usage on or after		0.22683	\$0.27640
G-1 CPT ²	Customer Charge	\$741.65						741.65		\$741.65
	Distribution Demand Charge - Critical Peak	\$2.23						2.23		\$2.23
	Distribution Demand Charge - Peak	\$10.09						10.09		\$10.09
	Transmission Demand Charge			\$25.79				25.79		\$25.79
	All kWh		\$0.00166		(\$0.00722)	\$0.00374	\$0.00778	0.00596		
							Effective 8/1/26, usage on or after		0.11890	\$0.12486
							Effective 9/1/26, usage on or after		0.11468	\$0.12064
							Effective 10/1/26, usage on or after		0.11471	\$0.12067
							Effective 11/1/26, usage on or after		0.12288	\$0.12884
G-2	Customer Charge	\$81.91						81.91		\$81.91
	Distribution Demand Charge	\$10.44						10.44		\$10.44
	All kWh	\$0.00262	\$0.00195	\$0.04090	(\$0.00722)	\$0.00374	\$0.00778	0.04977		
							Effective 8/1/26, usage on or after		0.11890	\$0.16867
							Effective 9/1/26, usage on or after		0.11468	\$0.16445
							Effective 10/1/26, usage on or after		0.11471	\$0.16448
							Effective 11/1/26, usage on or after		0.12288	\$0.17265
							Effective 12/1/26, usage on or after		0.17797	\$0.22774
							Effective 1/1/27, usage on or after		0.22683	\$0.27660
G-3	Customer Charge	\$18.80						18.80		\$18.80
	All kWh	\$0.05965	\$0.00317	\$0.04182	(\$0.00722)	\$0.00374	\$0.00778	0.10894	0.15835	\$0.26729
T	Customer Charge	\$16.65						16.65		\$16.65
	All kWh	\$0.05354	\$0.00194	\$0.04714	(\$0.00722)	\$0.00374	\$0.00778	0.10692	0.15835	\$0.26527
V	Minimum Charge	\$18.80						18.80		\$18.80
	All kWh	\$0.06134	\$0.00282	\$0.04123	(\$0.00723)	\$0.00374	\$0.00778	0.10968	0.15835	\$0.26803
¹ Rate is a subset of Domestic Rate D										
² Rate is a subset of General Service Rate G-1										

Issued: July 7, 2026

Issued by: /s/ Jeffrey Faber

Effective: August 1, 2026

Title: Jeffrey Faber
President

Authorized by NHPUC Order No. 28,231 in Docket No. DE 26-023 dated June 18, 2026 and NHPUC Procedural Order in Docket No. DE 26-023 dated July 2, 2026.

RATES EFFECTIVE AUGUST 1, 2026										
FOR USAGE ON AND AFTER AUGUST 1, 2026										
Rate	Blocks	Distribution Charge	Electric Reconciliation Adjustment Mechanism	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D-11	Customer Charge	\$14.74						\$14.74		\$14.74
	Off Peak	\$0.04450	\$0.00122	(\$0.00659)	(\$0.00722)	\$0.00374	\$0.00778	\$0.04343	\$0.03118	\$0.07461
	Mid Peak	\$0.06549	\$0.00122	\$0.00777	(\$0.00722)	\$0.00374	\$0.00778	\$0.07878	\$0.05417	\$0.13295
	Critical Peak	\$0.11868	\$0.00122	\$0.26905	(\$0.00722)	\$0.00374	\$0.00778	\$0.39325	\$0.33304	\$0.72629
D-12	Customer Charge	\$11.35						\$11.35		\$11.35
	Off Peak	\$0.04450	\$0.00122	(\$0.00659)	(\$0.00722)	\$0.00374	\$0.00778	\$0.04343	\$0.03118	\$0.07461
	Mid Peak	\$0.06549	\$0.00122	\$0.00777	(\$0.00722)	\$0.00374	\$0.00778	\$0.07878	\$0.05417	\$0.13295
	Critical Peak	\$0.11868	\$0.00122	\$0.26905	(\$0.00722)	\$0.00374	\$0.00778	\$0.39325	\$0.33304	\$0.72629
EV-L	Customer Charge	\$491.56						\$491.56		\$491.56
	Distribution Demand Charge	\$5.21						\$5.21		\$5.21
	Off Peak	\$0.01641	\$0.00122	\$0.00099	(\$0.00722)	\$0.00374	\$0.00778	\$0.02292	\$0.11071	\$0.13363
	Mid Peak	\$0.01998	\$0.00122	\$0.05056	(\$0.00722)	\$0.00374	\$0.00778	\$0.07606	\$0.15745	\$0.23351
	Critical Peak	\$0.02033	\$0.00122	\$0.16276	(\$0.00722)	\$0.00374	\$0.00778	\$0.18861	\$0.33547	\$0.52408
EV-L-E	Customer Charge	\$491.56						\$491.56		\$491.56
	Off Peak	\$0.02942	\$0.00122	\$0.00099	(\$0.00722)	\$0.00374	\$0.00778	\$0.03593	\$0.11071	\$0.14664
	Mid Peak	\$0.03583	\$0.00122	\$0.05056	(\$0.00722)	\$0.00374	\$0.00778	\$0.09191	\$0.15745	\$0.24936
	Critical Peak	\$0.03647	\$0.00122	\$0.16276	(\$0.00722)	\$0.00374	\$0.00778	\$0.20475	\$0.33547	\$0.54022
EV-M	Customer Charge	\$81.91						\$81.91		\$81.91
	Distribution Demand Charge	\$5.22						\$5.22		\$5.22
	Off Peak	\$0.01849	\$0.00122	\$0.00094	(\$0.00722)	\$0.00374	\$0.00778	\$0.02495	\$0.10861	\$0.13356
	Mid Peak	\$0.02309	\$0.00122	\$0.04405	(\$0.00722)	\$0.00374	\$0.00778	\$0.07266	\$0.15945	\$0.23211
	Critical Peak	\$0.02474	\$0.00122	\$0.14301	(\$0.00722)	\$0.00374	\$0.00778	\$0.17327	\$0.33727	\$0.51054
EV-M-E	Customer Charge	\$81.91						\$81.91		\$81.91
	Off Peak	\$0.03463	\$0.00122	\$0.00094	(\$0.00722)	\$0.00374	\$0.00778	\$0.04109	\$0.10861	\$0.14970
	Mid Peak	\$0.04326	\$0.00122	\$0.04405	(\$0.00722)	\$0.00374	\$0.00778	\$0.09283	\$0.15945	\$0.25228
	Critical Peak	\$0.04635	\$0.00122	\$0.14301	(\$0.00722)	\$0.00374	\$0.00778	\$0.19488	\$0.33727	\$0.53215
M/LED-1/LED-2	All kWh	\$0.04588	\$0.00122	\$0.03501	(\$0.00722)	\$0.00374	\$0.00778	\$0.08641	\$0.15835	\$0.24476
M	Luminaire Charge									
	HPS 4,000	\$9.61						9.61		\$9.61
	HPS 9,600	\$11.12						11.12		\$11.12
	HPS 27,500	\$18.47						18.47		\$18.47
	HPS 50,000	\$22.98						22.98		\$22.98
	HPS 9,600 (Post Top)	\$13.04						13.04		\$13.04
	HPS 27,500 Flood	\$18.67						18.67		\$18.67
	HPS 50,000 Flood	\$24.92						24.92		\$24.92
	Incandescent 1,000	\$12.35						12.35		\$12.35
	Mercury Vapor 4,000	\$8.52						8.52		\$8.52
	Mercury Vapor 8,000	\$9.59						9.59		\$9.59
	Mercury Vapor 22,000	\$17.14						17.14		\$17.14
	Mercury Vapor 63,000	\$29.00						29.00		\$29.00
	Mercury Vapor 22,000 Flood	\$19.62						19.62		\$19.62
	Mercury Vapor 63,000 Flood	\$38.04						38.04		\$38.04
LED-1	Luminaire Charge									
	30 Watt Pole Top	\$6.22						6.22		\$6.22
	50 Watt Pole Top	\$6.49						6.49		\$6.49
	130 Watt Pole Top	\$10.03						10.03		\$10.03
	190 Watt Pole Top	\$19.24						19.24		\$19.24
	30 Watt URD	\$14.54						14.54		\$14.54
	90 Watt Flood	\$9.87						9.87		\$9.87
	130 Watt Flood	\$11.36						11.36		\$11.36
	30 Watt Caretaker	\$5.58						5.58		\$5.58
Poles	Pole -Wood	\$10.91						10.91		\$10.91
	Fiberglass - Direct Embedded	\$11.37						11.37		\$11.37
	Fiberglass w/Foundation <25 ft	\$19.18						19.18		\$19.18
	Fiberglass w/Foundation >=25 ft	\$32.06						32.06		\$32.06
	Metal Poles - Direct Embedded	\$22.86						22.86		\$22.86
	Metal Poles with Foundation	\$27.58						27.58		\$27.58

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Issued by: /s/ Jeffrey Faber

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Jeffrey Faber
President

RATES EFFECTIVE JUNE 1, 2026
FOR USAGE ON AND AFTER JUNE 1, 2026

ERAM Rate Calculation By Components

Rate Class	Blocks	Property Tax Adjustment Mechanism (PTAM)	Regulatory Expense Adjustment Mechanism (REAM)	Rate Case Expense Factor (RCE)	Recoupment Factor (RF)	Vegetation Management Program (VMP)	Revenue Decoupling Adjustment Factor (RDAF)	Total ERAM
D	All kWh	0.00002	0.00013	0.00056	0.00000	0.00051	0.00194	\$ 0.00316
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	0.00002	0.00013	0.00056	0.00000	0.00051	0.00194	\$ 0.00316
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	0.00002	0.00013	0.00056	0.00000	0.00051	0.00194	\$ 0.00316
Farm ¹	All kWh	0.00002	0.00013	0.00056	0.00000	0.00051	0.00194	\$ 0.00316
D-10	On Peak kWh	0.00002	0.00013	0.00056	0.00000	0.00051	0.00327	\$ 0.00449
	Off Peak kWh	0.00002	0.00013	0.00056	0.00000	0.00051	0.00327	\$ 0.00449
G-1	On Peak kWh	0.00002	0.00013	0.00056	0.00000	0.00051	0.00044	\$ 0.00166
	Off Peak kWh	0.00002	0.00013	0.00056	0.00000	0.00051	0.00044	\$ 0.00166
G-1 CPT ²	All kWh	0.00002	0.00013	0.00056	0.00000	0.00051	0.00044	\$ 0.00166
G-2	All kWh	0.00002	0.00013	0.00056	0.00000	0.00051	0.00073	\$ 0.00195
G-3	All kWh	0.00002	0.00013	0.00056	0.00000	0.00051	0.00195	\$ 0.00317
T	All kWh	0.00002	0.00013	0.00056	0.00000	0.00051	0.00072	\$ 0.00194
V	All kWh	0.00002	0.00013	0.00056	0.00000	0.00051	0.00160	\$ 0.00282
D-11	Off Peak	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122
	Mid Peak	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122
	Critical Peak	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122
D-12	Off Peak	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122
	Mid Peak	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122
	Critical Peak	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122
EV-L	Off Peak	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122
	Mid Peak	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122
	Critical Peak	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122
EV-L-E	Off Peak	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122
	Mid Peak	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122
	Critical Peak	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122
EV-M	Off Peak	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122
	Mid Peak	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122
	Critical Peak	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122
EV-M-E	Off Peak	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122
	Mid Peak	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122
	Critical Peak	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122
M/LED-1/LED-2	All kWh	0.00002	0.00013	0.00056	0.00000	0.00051	0.00000	\$ 0.00122

¹ Rate is a subset of Domestic Rate D

² Rate is a subset of General Service Rate G-1

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Issued by: /s/ Jeffrey Faber

Effective: June 1, 2026

Jeffrey Faber
Title: President